



CO<sub>2</sub>

L T , J H , D D , T W , J L , , \* , Q W , \*

School of Materials and Metallurgy, University of Science and Technology Liaoning, Anshan 114051, Liaoning, China  
 School of Materials Science and Engineering, Georgia Institute of Technology, Atlanta, GA 30332, USA  
 Harvard SEAS-CUPB Joint Laboratory on Petroleum Science, Harvard University, Cambridge, MA 02138, USA  
 State Key Laboratory of Petroleum Resources and Prospecting, China University of Petroleum (Beijing), Beijing 102249, China  
 School of Physics and Optoelectronic Engineering, Ludong University, Yantai 264000, Shandong, China

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ABSTRACT

I , - T A CO<sub>2</sub> 18.56 10<sup>13</sup>  
 - / <sup>2</sup> , CO<sub>2</sub> /  
 -6.23 V. M , CO<sub>2</sub>  
 , CO<sub>2</sub>  
 900 K. I (8.04 10<sup>13</sup> - / <sup>2</sup>)  
 (4.95 10<sup>14</sup> -<sup>2</sup>) CO<sub>2</sub> N<sub>2</sub>, H<sub>2</sub> CH<sub>4</sub>. I 8.04 10<sup>13</sup> 18.56 10<sup>13</sup>  
 - / <sup>2</sup> . T CO<sub>2</sub> CO<sub>2</sub>

1. Introduction

T  
 CO<sub>2</sub>, fi J - CO<sub>2</sub> 1,2 . M ,  
 fi



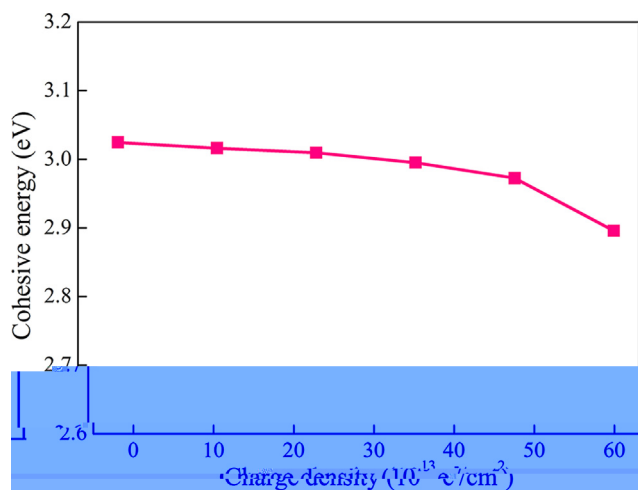


Fig. 2. T

3.2. Effect of charge density on adsorption behavior of CO<sub>2</sub> on calcite surface

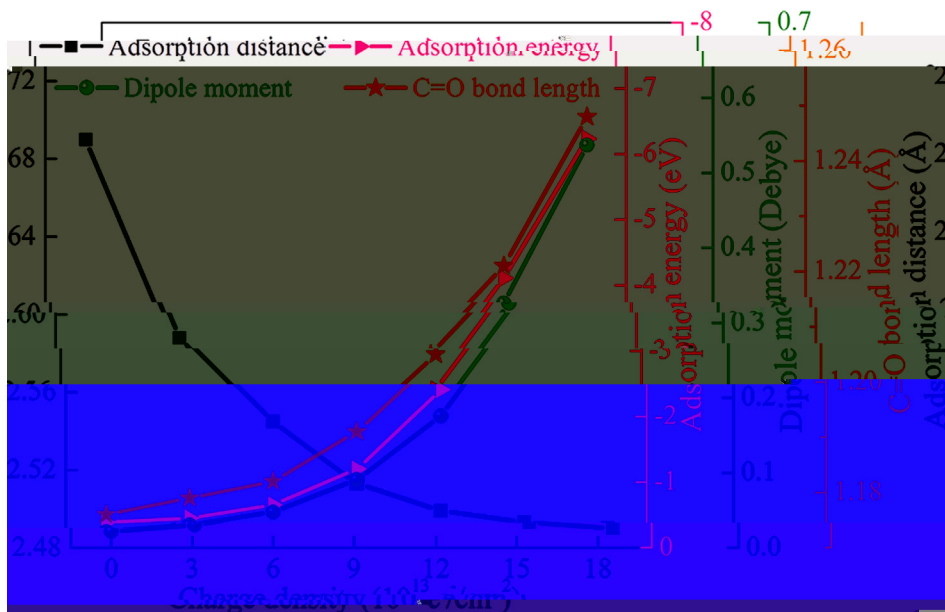
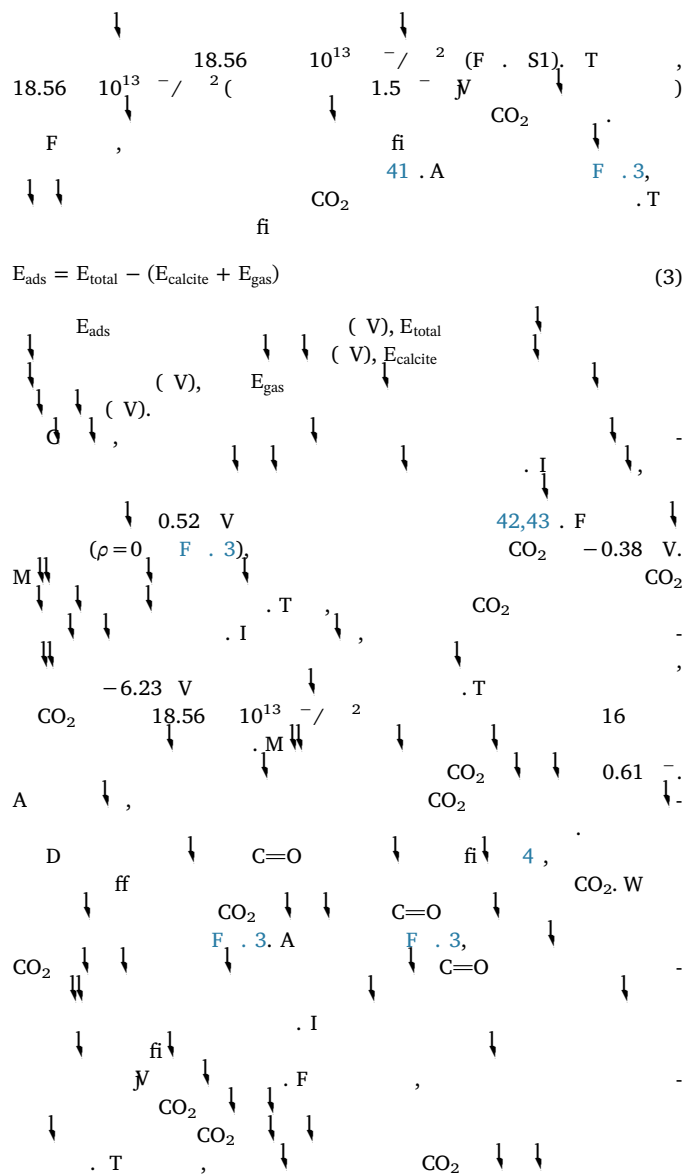
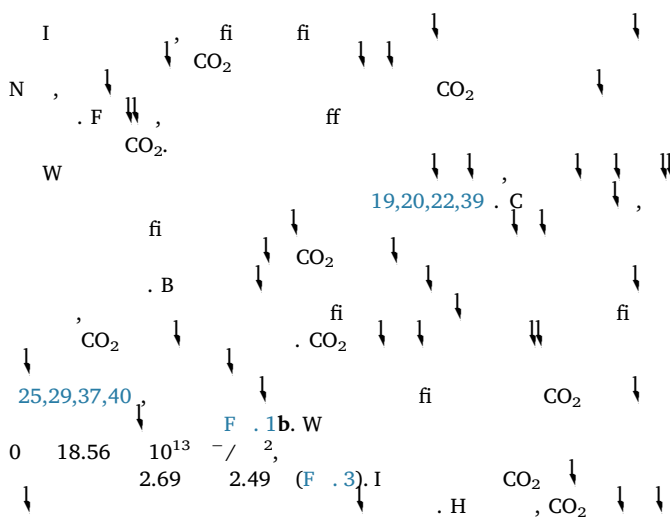


Fig. 3. A

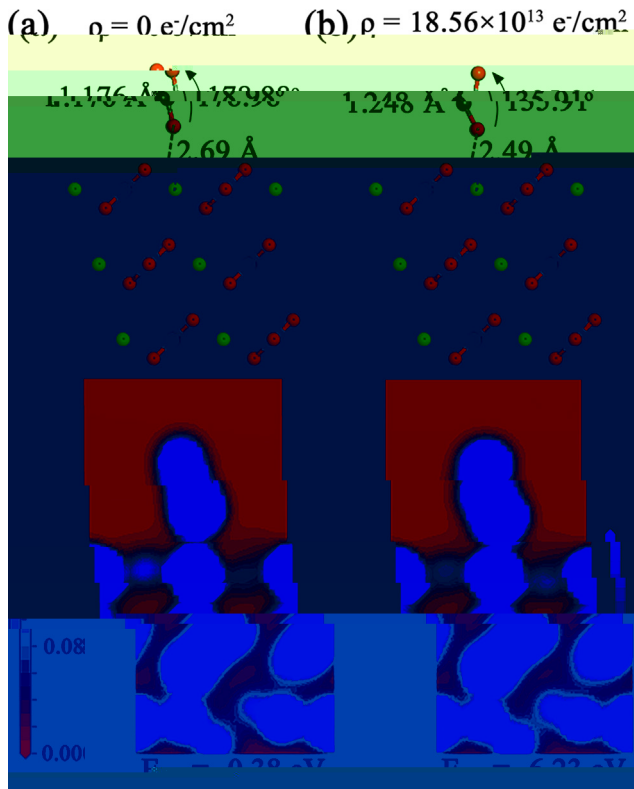


Fig. 4. A

3.3. Adsorption mechanism of a single CO<sub>2</sub> on calcite surface at critical charge density

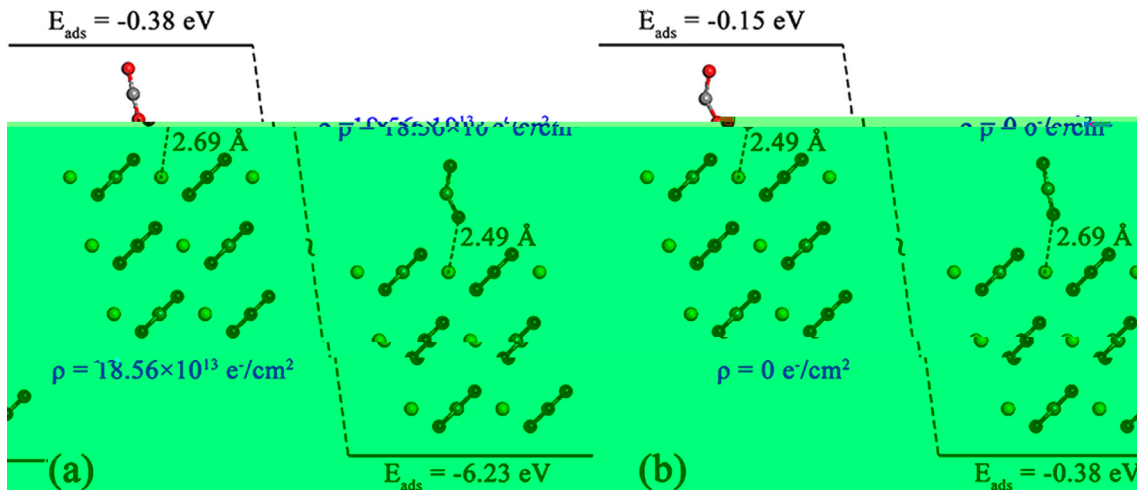
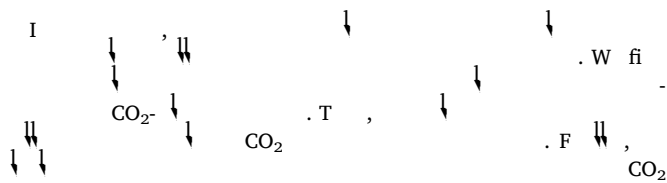
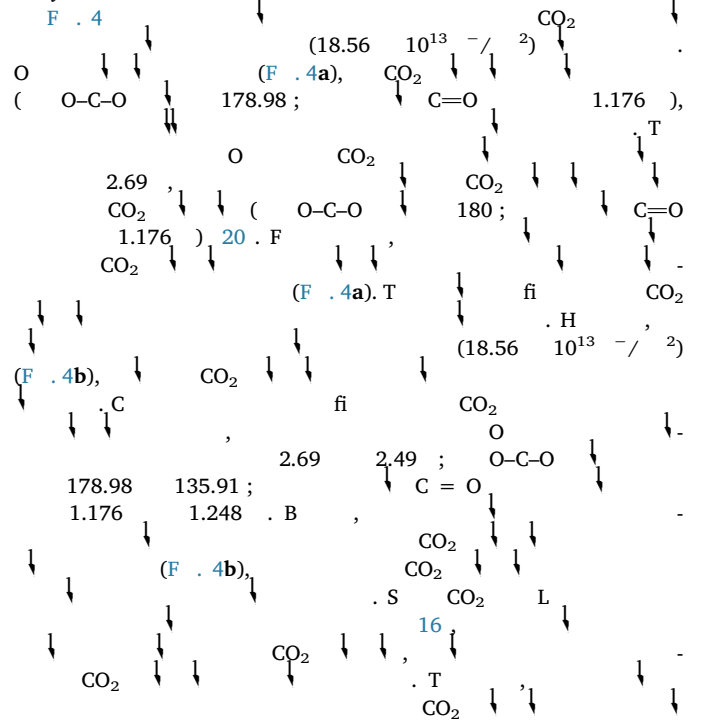
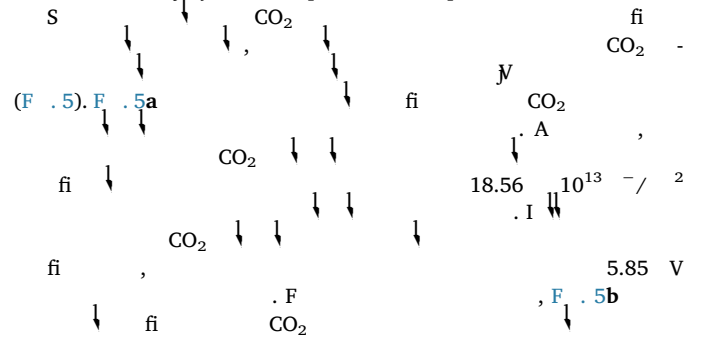


Fig. 5. K

3.3.1. Detailed structure and electron density distribution of CO<sub>2</sub>-calcite interface



3.3.2. Reversibility of CO<sub>2</sub> adsorption and desorption



3.3.3. Spontaneity of CO<sub>2</sub> adsorbed on calcite surface with critical charge density

$S = S_{trans} + S_{rot} + S_{vib}$  (4)

$H = H_{trans} + H_{rot} + H_{vib} + RT$  (5)

$G = E(0K) + H - T \cdot S$  (6)

18.56  $10^{13} \text{ -/ } ^2$  (F . 6). A  $\Delta G$  900 K. I

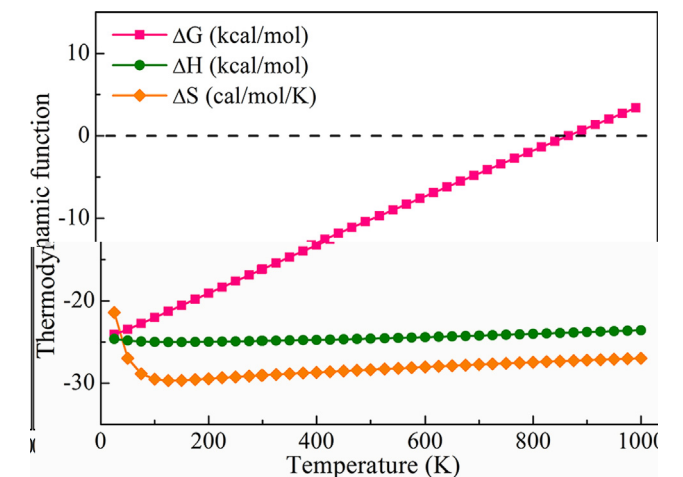


Fig. 6. T

3.4. Applications of CO<sub>2</sub> capture and separation

3.4.1. CO<sub>2</sub> capture capacity of calcite surface at minimum charge density

0.23 V

18.56  $10^{13} \text{ -/ } ^2$  (F . 7a and 7b).

18.56  $10^{13} \text{ -/ } ^2$  (F . 8a), A F . 8b

0.52 V

42,43 . A  $8.04 \cdot 10^{13} \text{ -/ } ^2$

4.95  $10^{14} \text{ -}^2$  (80.838  $^2$ ),  $8.04 \cdot 10^{13}$

(T . 1),  $8.04 \cdot 10^{13}$

3.4.2. Separation performance of CO<sub>2</sub> from calcite surface in gas mixture

4,44 . T

45 . N

46,47 . H

45,48 . C

18.56  $10^{13} \text{ -/ } ^2$  (F . 10). T

8.04  $10^{13} \text{ -/ } ^2$  (F . 9). T

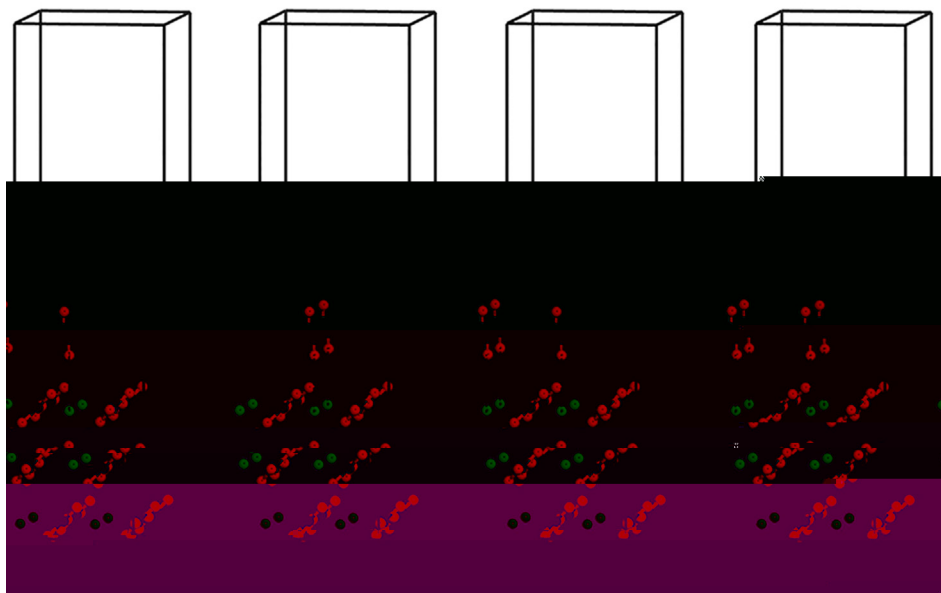


Fig. 7. T fi CO2

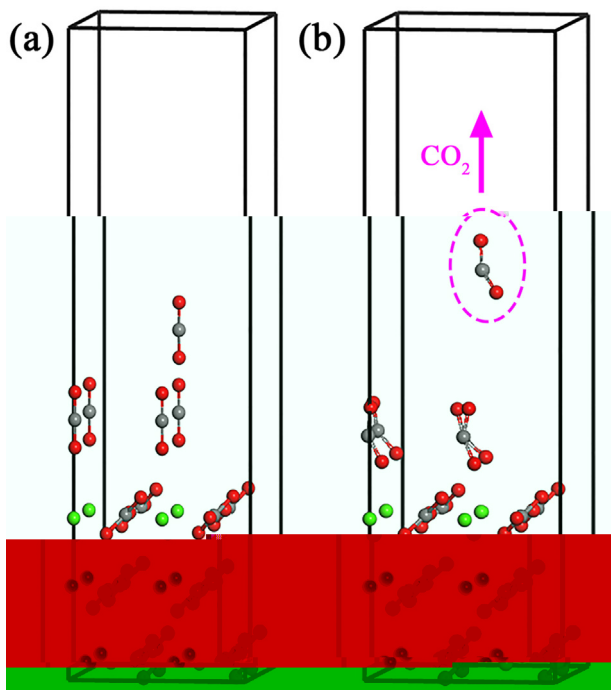


Fig. 8. A  
 ( ) T  
 CO2  
 fi  
 CO2  
 fi  
 CO2  
 fi  
 CO2  
 (F . 3). T fi  
 CO2  
 CH4  
 N2, H2  
 (F . 10),  
 CH4  
 N2, H2  
 F . 10, F . S3  
 F . S3, H2  
 CH4  
 8.66 10<sup>13</sup> 10.50 10<sup>13</sup> /<sup>2</sup>, H2  
 CH4  
 N2  
 D 19 . B

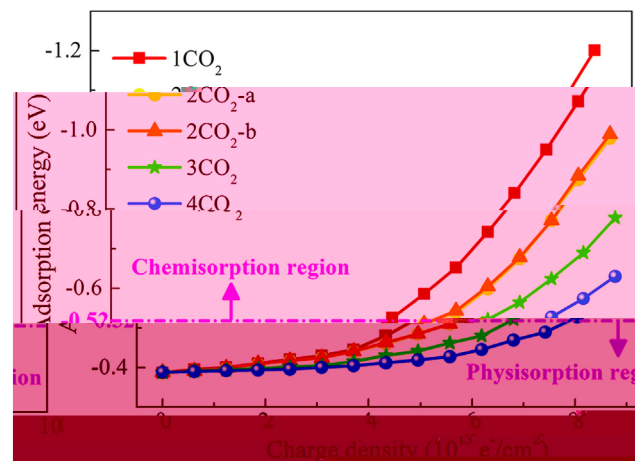


Fig. 9. T CO2 ff fi

Table 1

C	CO <sub>2</sub> -	C	(10 <sup>13</sup> - <sup>2</sup> )	(10 <sup>14</sup> - <sup>2</sup> )
A				
G	18	61.70		7.39
B	19	52.50		6.73
N-		40.90		2.45
22				
C <sub>3</sub> N	20	22.00		2.13
Calcite (this study)		8.04		4.95

4. Conclusions

I , DFT

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CO<sub>2</sub> , T. , I. , CO<sub>2</sub> , ff , CO<sub>2</sub> , 18.56 , 10<sup>13</sup> - /  
 2 , -6.23 V. T , CO<sub>2</sub> , L , CO<sub>2</sub> , U ,  
 CO<sub>2</sub> , CO<sub>2</sub> ,  
 CO<sub>2</sub> , 900 K. C , CO<sub>2</sub> , 4.95 , 10<sup>14</sup> , -2  
 CO<sub>2</sub> , 8.04 , 10<sup>13</sup> - / , 2. M , CO<sub>2</sub> , N<sub>2</sub> , H<sub>2</sub> , CH<sub>4</sub> ,  
 T , fi , (CO<sub>2</sub>/H<sub>2</sub>) , CO<sub>2</sub> ,  
 ( ) , (CO<sub>2</sub>/CH<sub>4</sub>) , (CO<sub>2</sub>/  
 N<sub>2</sub>) , T , fi , 8.04 , 10<sup>13</sup> , 18.56 , 10<sup>13</sup> - / , 2.

## CRedit authorship contribution statement

Lin Tao: C , M , F , W ,  
 Junchen Huang: F , W , &  
 Davoud Dastan: F , W , &  
 Tianyu Wang: W , & . Jing Li: R ,  
 V , Xitao Yin: C , S , R . Qi  
 Wang: M , W , & , S , R .

## Declaration of Competing Interest

T , fi , fi -

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